

**30 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	47.50	Shoe MDBRT	2,945.0m	Cum Cost	\$28,933,925
Wtr Dpth(MSL)	155.5m	Days on well	55.81	FIT/LOT:	13.10ppg / 0.00ppg	Days Since Last LTI	864
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Final checks on SST with ROV and seabed survey					
Planned Op		Pull anchors. End of well					

**Summary of Period 0000 to 2400 Hrs**

Tested SST integrity with Dowell unit  
 Rigged down flowhead, slickline lubricator and BOP's. Unlatched from SST with production riser. Laid down flowhead. Pulled out of hole with production riser. Ran in hole with SST cap and TCRT. Could not pressure test tree cap. POOh with tree cap. Re-ran tree cap with hot line from surface. ROV attempting to latch tree cap.

**Operations For Period 0000 Hrs to 2400 Hrs on 30 Sep 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PT	0000	0230	2.50	3,414.0m	Suspended SST as per completion program Inflow tested annulus through annulus access line - OK Pressure tested AAV and AMV to 500 / 5000 psi for 5 / 10 mins - OK Pressure tested AMV to 500 / 5000 psi for 5 / 10 mins - OK Pressure tested XOV to 500 / 5000 psi for 5 / 10 mins - OK Pressure tested PWV to 500 / 5000 psi for 5 / 10 mins - OK Pressure tested PSV to 500 / 5000 psi for 5 / 10 mins - OK All tests done with seawater down tubing with Dowell Tested completed on SST. Vented all functions and recorded final status record sheet  ROV disconnected 2" UH-550 unitech connector and placed annulus access line on stress joint hook
C	P	RD	0230	0500	2.50	3,414.0m	Rigged down slickline lubricator and BOP's Disconnected flowline and kill line coflexips from flowhead Rigged down all control lines from flowhead
C	P	RD	0500	0600	1.00	3,414.0m	ROV fitted 2" Unitech plug on annulus access line on SST ROV removed umbilical "flying lead" from SST junction plate
C	TP (VE)	RD	0600	0730	1.50	3,414.0m	Unlatched production riser from SST Rigged down MRT's and bullseye from tension joint
C	TP (VE)	RD	0600	0730	1.50	3,414.0m	Laid out flowhead and stiff joint. While laying out flowhead and stiff joint, bent 5 1/2" tubing between top of stiff joint and flowhead. Cut stiff joint off flowhead and laid down in two pieces.
C	P	RD	0730	0830	1.00	3,414.0m	ROV installed bridging plate into IWOCSS receptacle. Required 190 ft/lbs
C	P	RD	0830	1400	5.50	3,414.0m	Rigged down all production gear and coflexip hose Pulled production riser and laid out on deck. Laid out TRT to deck.
C	P	RD	1400	1630	2.50	3,414.0m	ROV attempted to close TR-SSV isolation valve on SST. Could not close with high setting of 188 ft/lbs. ROV closed DH-3 valve, 4 1/2 turns on 97 ft/lbs torque ROV closed DH-2 valve, 4 1/2 turns on 97 ft/lbs torque ROV closed DH-1 valve, 4 1/2 turns on 97 ft/lbs torque ROV again attempted SCSSV closure - valve not moving
C	P	RD	1400	1630	2.50	3,414.0m	Made up TCRT and tree cap. Ran in hole with tree cap on 5" DP and landed on SST. Latched tree cap and un-jayed TCRT and picked TCRT up 5m.
C	TP (VE)	WH	1630	1730	1.00	3,414.0m	ROV unable to work at worksite. ROV hot stab connected to Schilling T4 arm. Recovered ROV to surface and extended length of free hose
C	TP (VE)	WH	1730	1930	2.00	3,414.0m	ROV back at SST. Removed blind hot stab from UL function and inserted hot stab into Lock function.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	TP (VE)	WH	1930	2100	1.50	3,414.0m	Tree cap rotating. Pressured up on ROV fluid skid to lock tree cap connector. ROV hot stab hose leaking and could not build up pressure on connector lock circuit. Recovered ROV to surface to repair hose and replace fluid. Schilling T4 arm now not working properly.  Meanwhile, rig laid down excess 5" DP from derrick Engaged TCRT on tree cap and retrieved to surface due to leaking gasket
C	TP (VE)	WH	2100	2200	1.00	3,414.0m	Tree cap at surface. Replaced resilient ring gasket. Offloaded Cameron 4 core reel from boat to use as hot line instead of ROV fluid skid
C	TP (VE)	WH	2200	2400	2.00	3,414.0m	Ran tree cap back to SST with hot line back to Cameron 4 core reel. ROV attempted to latch tree cap

**Operations For Period 0000 Hrs to 0600 Hrs on 01 Oct 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	TP (VE)	WH	0000	0130	1.50	3,414.0m	Latched tree cap and pressure tested as per Anzon completion program
C	P	WH	0130	0230	1.00	3,414.0m	Released from tree cap with running tools and hotline. Recovered guidelines with ROV observation
C	P	PLD	0230	0400	1.50	3,414.0m	Pulled out of hole with TCRT. Laid down all 5" DP as pulled out of hole
C	P	WH	0400	0500	1.00	3,414.0m	Rigged down TCRT guide arms and laid down tree cap RT
C	P	WH	0500	0600	1.00	3,414.0m	Rig started to deballast to survival draft ROV attempted to close SSSV isolation valve with 248 ft/lbs torque - Valve not turning. Cancelled attempt to close valve Meanwhile ROV does final checks on SST on video and does seabed survey

**Phase Data to 2400hrs, 30 Sep 2005**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	55.5	15 Sep 2005	18 Sep 2005	1,033.99	43.083	3,414.0m
COMPLETION(C)	305.5	18 Sep 2005	30 Sep 2005	1,339.49	55.812	3,414.0m

**WBM Data**

**Cost Today \$ 0**

Mud Type:	KCI Brine	API FL:	Cl:	560600mg/l	Solids(%vol):	Viscosity	26sec/qt	
Sample-From:	Active	Filter-Cake:	K+C*1000:	10%	H2O:	PV		
Time:	18:00	HTHP-FL:	Hard/Ca:	200mg/l	Oil(%):	YP		
Weight:	8.90ppg	HTHP-cake:	MBT:		Sand:	Gels 10s		
Temp:			PM:		pH:	Gels 10m		
			PF:	0.4	PHPA:	Fann 003		
						Fann 006		
						Fann 100		
						Fann 200		
						Fann 300		
						Fann 600		
Comment	Cumulative cost \$ 393,694.61							

**Bulk Stocks**

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0	0	0.0
Bentonite Bulk	MT		0	0	59.8



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Diesel	m3	0	61.1	0	348.0	
Fresh Water	m3	27.7	25.5	0.2	245.6	
Drill Water	m3	0	28.9	0	267.8	
Cement G	MT	0	0	0	76.1	
Cement HT (Silica)	MT	0	0		-0.0	

Pumps																	
Pump Data - Last 24 Hrs									Slow Pump Data								
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000		97													
2	National 12-P-160	6.000		97													
3	National 12-P-160	6.000		97													

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	209.00	209.00	174.50			
13 3/8"	1000.00	1000.00	173.53	173.53	14.17	
9 5/8"	2945.00	2928.87	173.82	173.82	13.10	
7 "	3413.00	3343.59	2853.94	2847.43		

Personnel On Board		
Company	Pax	Comment
DOGC	47	All Diamond Personnel
UPSTREAM PETROLEUM	6	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
FUGRO SURVEY LTD	6	ROV personnel
FUGRO SURVEY LTD	2	Fugro Surveyors
CAMERON AUSTRALIA PTY LTD	2	Wellhead personnel
MO47 CREW	3	Rig move personnel
THE EXPRO GROUP	8	Well test personnel
MARCOM	1	Comms personnel
Total	85	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Abandon Drill	24 Sep 2005	6 Days	Complete abandon rig drill	Nighttime Abandon rig drill	
BOPE Test	18 Sep 2005	12 Days	Complete BOP test		
Environmental Issue	21 Sep 2005	9 Days	Environmental spill drill		
Fire Drill	24 Sep 2005	6 Days	Rig fire drill	Nighttime fire drill. Scenario was a fire in the well test package.	
JSA	30 Sep 2005	0 Days	Drill=7, Deck=6, Mech=1		
Man Overboard Drill	10 Sep 2005	20 Days	Man overboard drill		
STOP Card	30 Sep 2005	0 Days	1 x corrective, 3 x positive		

Shakers, Volumes and Losses Data						
Available	2,367bbl	Losses	Obbl	Equip.	Descr.	Mesh Size
Active	250bbl			Shaker1	VSM100	4 X 230
Hole	923bbl			Shaker2	VSM100	4 X 230
Reserve	1,194bbl			Shaker3	VSM100	4 X 230
				Shaker4	VSM100	3 x 200, 1 X 165

Marine



Weather on 30 Sep 2005								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	17kn	22.0deg	1,015.0mbar	14C°	0.5m	22.0deg	3s	1	247.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg	0.00klb	4,681.20klb	2.0m	270.0deg	7s				
Comments								2	251.0
								3	207.0
								4	249.0
								5	276.0
								6	251.0
								7	315.0
								8	313.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Far Grip	11:30hrs 25th Sept	21:00hrs 30th Sept	En route to Eden. ETA 0730 hrs at pilot station	Diesel	M3		382
				Fresh Water	M3		382
				Drill Water	M3		610
				Cement G	MT		72
				Cement HT (Silica)	MT		54
				Barite Bulk	MT		100
				Bentonite Bulk	MT		65
				Brine	BBLS		430

Figures on bulk report are SOF figures when boat left for Eden

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Sentinel	19:00hrs 29th Sept	16:30hrs 26th Sept	Standby at rig	Diesel	M3		401.2
				Fresh Water	M3		240
				Drill Water	M3		600
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBLS		0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler	1605hrs 30th Sept		Standby at rig	Diesel	M3		635.7
				Fresh Water	M3		247
				Drill Water	M3		380
				Cement G	MT		44
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		42
				Bentonite Bulk	MT		41.7
				Brine	Bbls		0

**Helicopter Movement**

Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	0855 / 0927	13 / 12	Re-fuelled with 787ltrs Jet A1
2	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1446 / 1456	0 / 11	